DIRIS A-20

Multifunction measuring unit - PMD

measurement and monitoring - door mounting



Function

DIRIS A-20 units are performance metering and monitoring devices that provide the user with all of the measurements needed to complete energy efficient projects successfully and to provide assured monitoring of electrical distribution.

All of this information can be used and analysed remotely with the help of energy efficiency software programs.

Advantages

User-friendly operation

With its large backlit multiple-display screen with 4 hot keys, the DIRIS A-20 is easy to use.

Compliant with IEC 61557-12

Reference standard for PMDs (Performance metering & monitoring devices), IEC 61557-12 guarantees performance levels and satisfactory performance from the PMDs under the environmental conditions typical of industrial and tertiary applications.

Detects wiring errors

The DIRIS A-20 is equipped with an error correction function for CT connection.

Customisable

Additional communication and input/ output modules can extend the basic functional scope of this product. Equipped with additional modules, the DIRIS A-20 can provide the user with flexibility and expandability throughout the service life of the product.

Functions

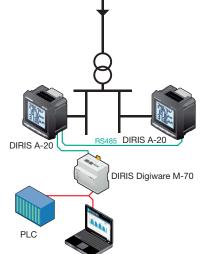
Multi-measurement

- Currents
- instantaneous: I1, I2, I3, In
- maximum average: I1, I2, I3, In
- Voltages & frequency
- instantaneous: V1, V2, V3, U12, U23, U31, FPowers
- instantaneous: 3P, ΣP, 3Q, ΣQ, 3S, ΣS
 maximum average: ΣP, ΣQ, ΣS
- Power factors

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- instantaneous: 3PF, ΣPF





Energy efficiency software

The solution for

- Industry
- > Infrastructure
- Building



Strong points

- > User-friendly operation
- > Compliant with IEC 61557-12
- > Detects wiring errors
- > Customisable

Compliance with standards

- IEC 61557-12
 IEC 62053-22 class 0.5S
- IEC 62053-23 class 2
- > UL



Related software

 To use Socomec PMDs effectively, we can offer you several dedicated software tools.
 See "Easy Config System" pages.

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- Active energy: +/- kWh
 Reactive energy: +/- kvarh
- Headuve energy: +/- kvan
 Hours: O

Harmonic analysis

Metering

- Total harmonic distortion (rank 51)
- Currents: thd I1, thd I2, thd I3

- Phase-to-neutral voltage: thd V1, thd V2, thd V3 Phase-to-phase voltage: thd U12, thd U23, thd U31

Events

Alarms on all electrical parameters **Communications**⁽¹⁾ RS485 with MODBUS protocol

Output

- Equipment control
- Alarm report
- Pulse report

Input

• Information report from a dry external contact (1) Available as an option (see the following pages).



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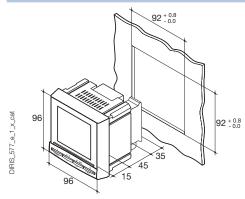
Front panel



- 1. Backlit LCD display
- 2. Pushbutton for currents (instantaneous and maximum), THD currents and the connection correction function.
- 3. Pushbutton for voltages, frequency and THD voltages.
- 4. Pushbutton for power (instantaneous and maximum), active, reactive and effective, power factor.
- 5. Pushbutton for energy sources and timer counter.

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Case



Plug-in optional modules

Plug-in	
96 x 96 x 60 mm	
IP30	
IP52	
Backlit LCD	
Fixed or removable	
0.2 2.5 mm ²	
0.5 6 mm ²	
400 g	



1 output

- 1 output that can be configured for:
- pulses: configurable (type, weight, duration) to kWh or kVarh.
- Monitoring: 3I, In, 3V, 3U, F, Σ P, Σ Q, Σ S, Σ PFL/C, THD 3I, THD 3V, THD 3U and timer meter.
- Equipment control

Communication

RS485 link with MODBUS protocol (speed up to 38 400 baud).

3 inputs , 1 output

- 3 inputs can be configured into:
- Information report from an external contact.
- 1 output that can be configured for:
- pulses: configurable (type, weight, duration) to kWh or kVarh.
- Monitoring: 3I, In, 3V, 3U, F, ΣP, ΣQ, ΣS, ΣPFL/C, THD 3I, THD 3V, THD 3U and timer meter.
- Equipment control

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Accessories

Current transformer See "Current transformers" pages.





IP65 protection



DIRIS A-20 Multifunction measuring unit - PMD

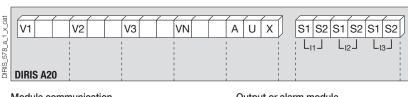
measurement and monitoring - door mounting

Electrical characteristics

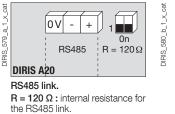
Current measurement (TRMS)			
Via CT primary	9 999 A		
Via CT secondary	5 A		
Measurement range	0 11 kA		
Input consumption	0.6 VA		
Measurement updating period	1s		
Accuracy	0.2%		
Permanent overload	6 A		
Intermittent overload	10 In over 1 sec		
Voltage measurements (TRMS)			
Direct measurement between phases	50 500 VAC		
Direct measurement between phase	28 289 VAC		
and neutral	20 209 VAC		
Input consumption	≤ 0.1 VA		
Measurement updating period	1s		
Accuracy	0.2%		
Power measurement			
Measurement updating period	1 s		
Accuracy	0.5%		
Power factor measurement			
Measurement updating period	1s		
Accuracy	0.5%		
Frequency measurement			
Measurement range	45 65 Hz		
Measurement updating period	1 s		
Accuracy	0.1%		

Energy accuracy				
Active (according to IEC 62053-22)	Class 0.5 S			
Reactive (in acc. with CEI 62053-23)	Class 2			
Auxiliary power supply				
Alternative voltage	110 400 VAC			
AC tolerance	± 10%			
DC voltage	120 289 VDC			
DC tolerance	± 20%			
Frequency	50 / 60 Hz			
Power consumption	10 VA			
Pulse or alarm output				
Number	1			
Туре	100 VDC - 0,5 A - 10 VA			
Max. number of manoeuvres	≤ 10 ⁸			
Inputs				
Number	3			
Power supply	10 30 VDC			
Minimum width of signal	10 ms			
Minimum length between 2 pulses	18 ms			
Туре	Optical couplers			
Communication				
Link	RS485			
Туре	2 to 3 half duplex wires			
Protocol	MODBUS [®] in RTU mode			
MODBUS [®] speed	1400 38400 baud			
Operating conditions				
Operating temperature range	- 10 + 55°C			
Storage temperature	- 20 + 85°C			
Relative humidity	95%			

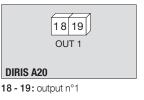
Terminals



Module communication



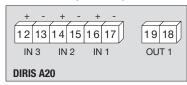
Output or alarm module



S1 - S2: current inputs.

AUX: auxiliary power supply Us. V1, V2, V3 & VN: voltage inputs.

Module with 3 inputs, 1 output

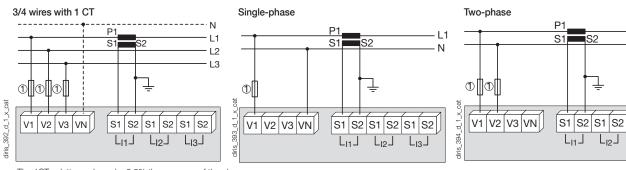


Connection

Low voltage balanced network

Recommendation

- For IT earthing systems, it is recommended that the CT secondary is not connected to earth.
- When disconnecting the DIRIS, the secondary of each current transformer must be short-circuited. This operation can be carried out automatically by a SOCOMEC PTI, which can be found in the SOCOMEC catalogue: please consult us.



The 1CT solution reduces by 0.5% the accuracy of the phase for which the current is deduced by a vector calculation. 1. 0.5 A gG / 0.5 A class CC fuses.

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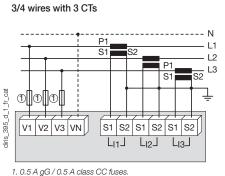
L1

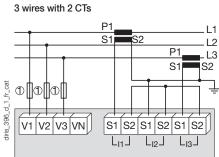
L2

S1 S2

LI3

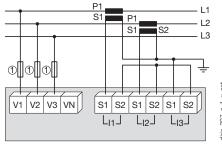
Low voltage unbalanced network





The 2CT solution reduces by 0.5% the accuracy of the phase for which the current is deduced by a vector calculation. 1. 0.5 A gG / 0.5 A class CC fuses.

3 wires with 2 CTs

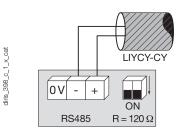


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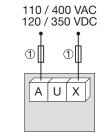
The 2CT solution reduces by 0.5% the accuracy of the phase for which the current is deduced by a vector calculation. 1. 0.5 A gG / 0.5 A class CC fuses.

Additional information

Communication via RS485 link



AC and DC auxiliary power supply



1. 0.5 A gG / 0.5 A class CC fuses.

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References

Basic device		DIRIS A-20
Auxiliary power supply U _s		Reference
110 400 VAC / 120 350 VDC		4825 0402
Options		
Plug-in modules		Reference
On/Off output.		4825 0080
RS485 MODBUS® communication		4825 0082
3 inputs, 1 output		4825 0083
Accessoires	To be ordered in multiples of	Reference
Protection IP65	1	4825 0089
Plug-in kit for cutout 144 x 96 mm	1	4825 0088
3-pole fuse disconnect switches to protect input voltages (RM type)	4	5601 0018
1-pole + neutral fuse disconnect switches to protect the auxiliary supply (RM type)	6	5601 0017
gG 10x38 0.5 A fuses	10	6012 0000
Ferrite for use with communication modules	1	4899 0011
Current transformer range	1	See "Current transformers" pages
Software associated with DIRIS	See "Easy Config System" pages	
Automatic CT short-circuiting device	See "Current transformers" pages	

Expert Services

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